Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, January 2022 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,902	51,334	249,830	24,643	24,785	352,494	11,371
Alaskan							·
Lower 48 States							
Imports (PAD District of Entry)	16.109	92,912	40.519	11.882	36.451	197.873	6.383
Commercial	16,109	92,912	40,519	11,882	36,451	197,873	6.383
Strategic Petroleum Reserve (SPR)	- 10,100	- 02,012	0,0.0	- 1,002	-	-	-
Net Receipts	1,929	-26,119	39,995	-17,633	1.828	_	_
Adjustments <sup>1</sup>	2,951	-2,709	17,625	-1,269	3,264	19,861	641
Disposition							
Stock Change <sup>2</sup>	-360	-7.113	-8.894	-594	4,449	-12.512	-404
Commercial	-360	-7,113	-3,529	-594	4,449	-7.147	-231
SPR	_		-5.365	_	_	-5.365	-173
Refinery Inputs	21,529	121,369	255,987	18,217	61,879	478,981	15.451
Exports	1,721	1,162	100,876	-	-	103,760	3,347
Ending Stocks							
Total	7,294	110,526	809,841	23,732	51.197	1,002,590	
Commercial	7.294	110,526	221,524	23,732	51,197	414,273	
Refinery	5,527	13,290	43,530	2,528	22,147	87,022	
Tank Farms and Pipelines		97,236	177,994	21,204	23,009	321,210	
Cushing, Oklahoma		28,914				28,914	
Lease							
Alaskan Crude Oil In-Transit by Water					6.041	6.041	
SPR	-	-	588,317	-	-	588,317	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						58.7	
Percent of Total Petroleum Stocks (Percent)						33.1	
Days of Total Petroleum Net Imports (Days)							
SPR Receipts Detail							
Receipts	_	_	_	-	-	_	-
Domestic	-	_	_	_	_	-	_
Imports	_	_	_	-	-	_	-
Imported by SPR	-	-	-	-	-	-	-
Imported for SPR by Others	-	-	-	-	-	-	-
Imports							
PAD District of Entry		92,912	40,519	11,882	36,451	197,873	6,383
PAD District of Processing	16,670	84,256	51,942	9,208	35,797	197,873	6,383

Torude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

<sup>=</sup> Not Applicable. = No Data Reported.